
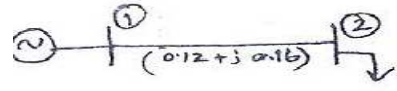
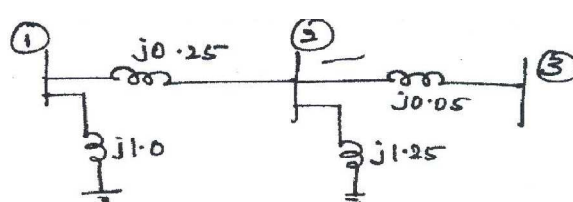


**Model Question Paper**

Q. No.	Question	Marks																		
1. a	Define a primitive network. Formulate $Y_{Bus}$ by singular transformation method.	8																		
b.	<p>In the power system shown in Fig. Q1(b), line 1-2 has the series impedance of <math>(0.04+j0.12)</math> pu with negligible line charging. The generation and load data is given in the table.</p> <table border="1" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th>Bus No.</th> <th>Type</th> <th colspan="2">Generation (pu)</th> <th colspan="2">Load (pu)</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Slack</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> </tr> <tr> <td>2</td> <td>PV</td> <td>0.3</td> <td>-</td> <td>0.6</td> <td>0.2</td> </tr> </tbody> </table> <p>The slack bus voltage is <math>(1+j0)</math>. The voltage magnitude at bus 2 is to be maintained at 1.05 pu and the generator at this bus has Q-generation limits between 0 and 0.5 pu. With <math>(1+ j0)</math> pu initial voltage at bus 2, determine its voltage at the end of first iteration, using GS load flow model.</p>  <p style="text-align: center;">Fig. Q1(b)</p>	Bus No.	Type	Generation (pu)		Load (pu)		1	Slack	-	-	-	-	2	PV	0.3	-	0.6	0.2	8
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1	Slack	-	-	-	-															
2	PV	0.3	-	0.6	0.2															
Or																				
2. a	Develop the Gauss-Seidel load flow model for a power system with a slack bus and $(n-1)$ number of PQ buses. Write the flow chart of the algorithm.	8																		
b	<p>Determine <math>Y_{Bus}</math> by singular transformation for the system with data as below:</p> <table border="1" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th>Element No.</th> <th>1</th> <th>2</th> <th>3</th> <th>4</th> <th>5</th> </tr> </thead> <tbody> <tr> <td>Bus Code p-q</td> <td>0-1</td> <td>0-2</td> <td>2-3</td> <td>3-0</td> <td>2-0</td> </tr> <tr> <td>Self-admittance in pu</td> <td>1.4</td> <td>1.6</td> <td>2.4</td> <td>2.0</td> <td>1.8</td> </tr> </tbody> </table>	Element No.	1	2	3	4	5	Bus Code p-q	0-1	0-2	2-3	3-0	2-0	Self-admittance in pu	1.4	1.6	2.4	2.0	1.8	8
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Self-admittance in pu	1.4	1.6	2.4	2.0	1.8															
3.a	Derive expressions for diagonal elements of NR jacobian submatrices in polar form.	8																		
b.	<p>In a two bus system shown in Fig. Q3(b), bus 1 is slack bus with <math>V_1=1.0\angle 0</math> pu and bus 2 is a load bus with <math>P = 100</math> MW, <math>Q = 50</math> MVar. The line impedance is <math>(0.12+j0.16)</math> pu on a base of 100 MVA. Using NR load flow method compute <math> V_2 </math> and <math>\delta_2</math> after one iteration.</p>  <p style="text-align: center;">Fig. Q3(b)</p>	8																		
Or																				
4.a	Explain the algorithm with fast decoupled load flow analysis, clearly stating all the assumptions mad.	8																		
b.	Explain how the voltage profile is controlled in an interconnected power system (i) by adjusting generator excitation, (ii) by VAR generators	8																		
5.a.	<p>Draw and explain the following:</p> <ul style="list-style-type: none"> <li>i) Input-Output curve</li> <li>ii) Cost Curve</li> </ul>	8																		

	iii) Incremental cost curve iv) Heat rate curve	
b.	The incremental fuel costs in Rs/MWh for a plant consisting of two units are $\frac{dF_1}{dP_{G1}} = 0.1P_{G1} + 20, \frac{dF_2}{dP_{G2}} = 0.12P_{G2} + 15.$ Assume that both units are operating at all times. Determine i) The most economical division of load between the generators for a constant load of 300 MW. ii) The saving in Rs./ day obtained compared to equal load sharing between the	8
Or		
6.a.	Derive the coordination equations for economic load dispatch in a thermal power system with the consideration of transmission losses.	8
b.	Describe dynamic programming method for computation of optimal Unit Commitment.	8
7.a	Write a flow chart for the optimal load flow solution.	8
b.	Explain the state space method used for power system reliability evaluation. Explain Loss Of Load Probability (LOLP)	8
Or		
8.a.	Discuss the optimal scheduling of hydrothermal system.	8
b.	Explain power system security assessment and modelling for contingency analysis	8
9.a.	Derive the generalized algorithm for finding the elements of bus impedance matrix when a link is added.	8
b.	Discuss the steps for determining multimachine stability.	8
Or		
10.a.	Explain point by point method of solving swing equation.	8
b.	Form the $Z_{Bus}$ for the power system shown in Fig. Q10 (b) using $Z_{Bus}$ building algorithm. Select ground node as reference. The line reactances are in pu. 	8

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